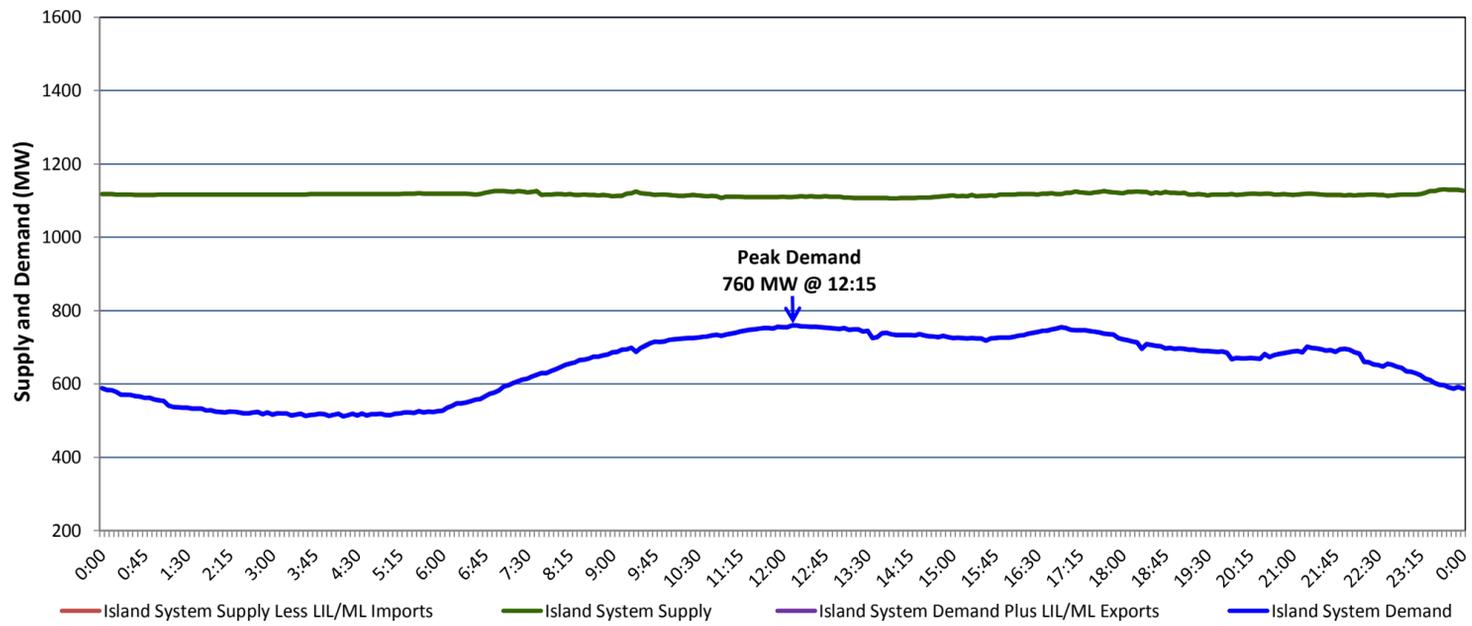


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, August 06, 2019**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, August 05, 2019**



Supply Notes For August 05, 2019

1,2

- A As of 1303 hours, May 26, 2019, Bay d'Espoir Unit 7 unavailable due to planned outage (153.4 MW).
- B As of 0800 hours, June 17, 2019, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 1457 hours, June 28, 2019, Stephenville Gas Turbine available at 25 MW (50 MW).
- D As of 0644 hours, July 29, 2019, Paradise River Unit unavailable (8 MW).
- E As of 0800 hours, July 29, 2019, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- F As of 0800 hours, July 29, 2019, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- G As of 0503 hours, July 31, 2019, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- H As of 1551 hours, August 01, 2019, Hardwoods Gas Turbine available at 25 MW (50 MW).
- I As of 1504 hours, August 04, 2019, Cat Arm Unit 2 unavailable due to planned outage (67 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, Aug 06, 2019	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)			
			Morning	Evening	Forecast	Adjusted ⁷		
Available Island System Supply: ⁵	1,130	MW	Tuesday, August 06, 2019		16	15	765	765
NLH Island Generation: ⁴	855	MW	Wednesday, August 07, 2019		15	14	790	790
NLH Island Power Purchases: ⁶	85	MW	Thursday, August 08, 2019		16	16	785	785
Other Island Generation:	190	MW	Friday, August 09, 2019		14	16	800	800
ML/LIL Imports:	-	MW	Saturday, August 10, 2019		19	21	760	760
Current St. John's Temperature & Windchill:	15 °C	N/A	Sunday, August 11, 2019		17	18	760	760
7-Day Island Peak Demand Forecast:	800	MW	Monday, August 12, 2019		17	18	795	795

Supply Notes For August 06, 2019

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Aug 05, 2019	Actual Island Peak Demand ⁸	12:15	760 MW
Tue, Aug 06, 2019	Forecast Island Peak Demand		765 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).